

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 08/09/2009 05:00

<b>Wellbore Name</b>			
COBIA F35			
<b>Rig Name</b> 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mKB)</b> 4,562.21		<b>Target Depth (TVD) (mKB)</b> 2,463.72	
<b>AFE or Job Number</b> 609/09024.1.01		<b>Total Original AFE Amount</b> 16,100,464	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 470,592		<b>Cumulative Cost</b> 5,068,128	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/09/2009 05:00		<b>Report End Date/Time</b> 08/09/2009 05:00	<b>Report Number</b> 10

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" hole w/ Anadril RSS BHA from 1490m to 1598m. Scomi cuttings dryer blockage, work stand & remove blockage. Drill 9-7/8" hole w/ Anadril RSS BHA from 1598m to 2420m (1544mTVD). Last Survey 2.0m right, 1.4m above.

### Activity at Report Time

Drill 9-7/8" hole w/ Anadril RSS BHA at 2420m

### Next Activity

Continue to drill 9-7/8" hole w/ Anadril RSS BHA from 2420m

## Daily Operations: 24 HRS to 08/09/2009 06:00

<b>Wellbore Name</b>			
SNAPPER M29			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mKB)</b>		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b> 80005440		<b>Total Original AFE Amount</b> 3,397,717	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 81,675		<b>Cumulative Cost</b> 2,148,941	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/09/2009 06:00		<b>Report End Date/Time</b> 08/09/2009 06:00	<b>Report Number</b> 21

### Management Summary

Pick/up & Make/up 8-1/8" Over-shot BHA. RIH with over-shot BHA on 3-1/2" drill pipe. Rig crew lost drift & believe it to be in the work string. Attempt to reverse circulate the drift from the drill string. No drift recovered. POOH back to surface & inspect every joint & BHA. No drift. RIH with over-shot BHA on tapered string, drifting & tally every joint on the way in the hole. Back load recovered 3-1/2" tubing onto Lady Kari-Ann.

### Activity at Report Time

RIH with over-shot BHA to recover tubing stump.

### Next Activity

Latch & recover tubing stump @ 5029m. POOH

# EAPL WellWork & Drilling Daily Operations Report

**Daily Operations: 24 HRS to 08/09/2009 06:00**

**Wellbore Name**

FLOUNDER A8

<b>Rig Name</b> Wireline	<b>Rig Type</b>	<b>Rig Service Type</b>	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Workover PI		<b>Plan</b> Plug & Perf	
<b>Target Measured Depth (mKB)</b> 2,656.00		<b>Target Depth (TVD) (mKB)</b>	
<b>AFE or Job Number</b>		<b>Total Original AFE Amount</b> 260,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 24,054		<b>Cumulative Cost</b> 24,054	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 07/09/2009 06:00		<b>Report End Date/Time</b> 08/09/2009 06:00	<b>Report Number</b> 1

**Management Summary**

Moving Wireline spread from WTN. Crane repairs carried-out, loaded LKA and crew moved across to FLA. Unloaded LKA and spotted equipment. Stripped Sch BOP's for maintenance. Conducted stump test on Totco Bops. Assemble pump equipment.

**Activity at Report Time**

SDFN

**Next Activity**

Complete rig-up activities and drift run well.